

HINDUSTAN PETROLEUM CORPORATION LIMITED

(A GOVERNMENT OF INDIA ENTERPRISE)

Regd. Office : 17, Jamshedji Tata Road, Mumbai - 400 020

UNAUDITED FINANCIAL RESULTS FOR THE NINE MONTHS ENDED 31ST DECEMBER 2008

Particulars	(Unaudited)				(Audited)
	Quarter Ended		Nine Months Ended		Year Ended
	31.12.2008	31.12.2007	31.12.2008	31.12.2007	31.03.2008
FINANCIAL PERFORMANCE (Rs. in Crores)					
1 Gross Sales	27657.80	27182.43	91,552.81	73,901.40	103,837.43
2 Sales/Income from Operations	31170.40	29225.54	104,710.82	78,567.58	112,098.27
Less : Excise Duty Paid	1783.73	2108.53	5,112.61	5,334.43	7,394.51
Net Sales/Income from Operations	29386.67	27117.01	99,598.21	73,233.15	104,703.76
3 Other Operating Income	57.13	163.29	175.96	519.07	676.72
4 Expenditure					
(Increase) / Decrease in Inventory	3,118.87	661.99	818.87	(1,557.73)	(2,355.87)
Consumption of Raw Materials	9000.91	10061.11	34,505.72	26,877.17	38,024.65
Purchase of Products for Resale	15702.49	15043.01	62,120.61	43,008.23	62,205.94
Employee Cost	423.55	217.41	1,149.64	604.56	867.66
Depreciation	248.16	216.07	726.82	597.61	850.82
Other Expenditure	668.53	971.09	3,570.14	2,963.76	4,407.38
Total	29162.51	27170.68	102,891.80	72,493.60	104,000.58
5 Profit/(Loss) from Operations before Other Income, Interest & Exceptional Items (2+3-4)	281.29	109.62	(3,117.63)	1,258.62	1,379.90
6 Other Income	96.79	87.18	303.49	347.24	494.88
7 Profit/(Loss) before Interest & Exceptional Items (5+6)	378.08	196.80	(2,814.14)	1,605.86	1,874.78
8 Interest and Other Borrowing Cost	796.11	218.67	1,704.92	477.58	766.10
9 Profit/(Loss) after Interest but before Exceptional Items	(418.03)	(21.87)	(4,519.06)	1,128.28	1,108.68
10 Exceptional Items	-	-	-	-	-
11 Profit/(Loss) from Ordinary Activities before tax (9-10)	(418.03)	(21.87)	(4,519.06)	1,128.28	1,108.68
12 Tax Expense					
Provision for Taxation - Current (Net)	-	(102.59)	-	100.76	166.74
Provision for Earlier Years Written Back	-	-	-	-	(408.61)
Provision for Taxation - Deferred Liability/(Asset)	-	194.22	-	370.42	202.53
MAT (available for set off)	-	(100.76)	-	(100.76)	-
Fringe Benefit Tax	4.00	3.00	10.00	7.50	13.13
Total	4.00	(6.13)	10.00	377.92	(26.21)
13 Net Profit/(Loss) from Ordinary Activities after tax (11-12)	(422.03)	(15.74)	(4,529.06)	750.36	1,134.89
14 Extraordinary Item (net of tax expenses Rs. NIL)	-	-	-	-	-
15 Net Profit/(Loss) for the period (13-14)	(422.03)	(15.74)	(4,529.06)	750.36	1,134.89
16 Paid up Equity Share Capital (Face value Rs.10/- each)	339.01	338.63	339.01	338.63	339.01
17 Reserves excluding Revaluation Reserves as per balance sheet of previous accounting year					10,224.28
18 Earnings Per Share:					
(i) Basic and Diluted before extraordinary item (Rs.)	(12.45)	(0.46)	(133.60)	22.16	33.48
(ii) Basic and Diluted after extraordinary item (Rs.)	(12.45)	(0.46)	(133.60)	22.16	33.48
19 Cash Earnings Per Share before/after extraordinary items (Rs.)	(5.13)	11.65	(112.16)	50.75	64.55
20 Public Shareholding					
Number of Shares	165,550,500	165,550,500	165,550,500	165,550,500	165,550,500
Percentage of Shareholding (%)	48.78	48.78	48.78	48.78	48.78
PHYSICAL PERFORMANCE (in MMT)					
Crude Thruput	4.08	4.32	11.64	12.48	16.77
Market Sales (Including Exports)	6.39	6.43	18.56	17.94	24.46
Pipeline Thruput	2.69	1.92	7.77	5.50	7.83

Notes :

- 1 The Gross Refining Margins (GRMs) for the nine months ended 31st Dec 2008 were US \$ 2.81 per BBL (Apr - Dec 2007 : US \$ 6.17 per BBL) for Mumbai Refinery and US \$ 1.02 per BBL (Apr - Dec 2007 : US \$ 6.30 per BBL) for Visakh Refinery.
- 2 During the nine months ended 31st Dec 2008, subsidy claim from Government towards sale of LPG (Domestic) and SKO (PDS) amounting to Rs.428.62 crores (Apr - Dec 2007 : Rs. 411.63 crores) has been provisionally accounted at 1/3rd of the subsidy rates as approved by the Government of India for 2002-03.
- 3 Financial results for the nine month have been adversely affected due to high crude and product prices, which could not be fully passed on to the consumers. The under-recovery on MS, HSD, SKO (PDS) and LPG (Domestic) for the current nine months was partially compensated by way of (a) Discounts from upstream oil companies, viz, ONGC and GAIL, in respect of Crude Oil / LPG / SKO purchased from them amounting to Rs.6617.95 crores (Apr - Dec 2007 : Rs. 3320.39 crores) . (b)In principle approval of the Government of India for issuance of Oil Bonds amounting to Rs.12654.88 crores (Apr - Dec 2007 : Rs. 4254.55 crores), which has been accounted during the current nine month period under the head "Sales / Income from operations".
- 4 'Other Expenditure' for the period Apr-Dec 2008 includes Rs. 602.62 crores towards loss on foreign exchange variation. During Apr- Dec 2007, there was foreign exchange variation gain of Rs. 375.25 crores which was accounted under 'Other Operating Income'.
- 5 An amount of Rs.141.46 crores has been provided during the period Apr - Dec 2008 (Apr - Dec 2007 : NIL) towards Gratuity as per the actuarial valuation after considering the impact of estimated pay revision and increase in ceiling limit to Rs.10 lakhs from the existing limit of Rs. 3.50 lakhs.
- 6 The Financial Results have been subjected to a limited review by the Corporation's Statutory Auditors.
- 7 Investor Complaints : Balance as on 01-10-2008 : NIL, Received during the quarter : 6, Disposed off during the quarter : 6, Balance as on 31-12-2008 : NIL
- 8 Previous year's figures have been regrouped/reclassified wherever necessary.

SEGMENT-WISE RESULTS

Particulars	(Unaudited)				(Rs. in Crores)
	Quarter Ended		Nine Months Ended		(Audited)
	31.12.2008	31.12.2007	31.12.2008	31.12.2007	Year Ended 31.03.2008
1 SEGMENT REVENUE					
a) Downstream Petroleum	29436.99	27273.95	99,751.78	73,732.21	105,351.31
b) Exploration & Production of Hydrocarbons	-	-	-	-	-
Sub-Total	29,436.99	27,273.95	99,751.78	73,732.21	105,351.31
Less: Inter-Segment Revenue	-	-	-	-	-
TOTAL REVENUE	29,436.99	27,273.95	99,751.78	73,732.21	105,351.31
2 SEGMENT RESULTS					
a) Profit/(Loss) before Tax, Interest Income, Interest Expenditure and Dividend from each Segment					
i) Downstream Petroleum	(122.85)	155.67	(3,187.90)	1,312.18	1,633.96
ii) Exploration & Production of Hydrocarbons	(9.87)	(6.05)	(51.08)	(10.21)	(16.51)
Sub-Total of (a)	(132.72)	149.62	(3,238.98)	1,301.97	1,617.45
b) Interest Expenditure	796.11	218.67	1,704.92	477.58	766.10
c) Other Un-allocable Expenditure					
Net of Un-allocable Income	(510.81)	(47.19)	(424.84)	(303.90)	(257.32)
Profit/(Loss) before Tax (a-b-c)	(418.02)	(21.86)	(4,519.06)	1,128.29	1,108.67
3 CAPITAL EMPLOYED					
(Segment Assets- Segment Liabilities)					
a) Downstream Petroleum	25579.30	20426.12	25,579.30	20,426.12	21,747.07
b) Exploration & Production of Hydrocarbons	(51.08)	(26.08)	(51.08)	(26.08)	(32.38)
c) Others (Unallocated-Corporate)	(19,497.81)	(10,049.05)	(19,497.81)	(10,049.05)	(11,151.40)
Total	6,030.41	10,350.99	6,030.41	10,350.99	10,563.29

Notes:

1. The Company is engaged in the following business segments:

- Downstream i.e. Refining and Marketing of Petroleum Products
- Exploration and Production of Hydrocarbons

Segments have been identified taking into account the nature of activities and the nature of risks and returns.

2. Segment Revenue comprises the following:

- Turnover (Net of Excise Duties)
- Subsidy from Government of India
- Other income (excluding interest income, dividend income and investment income)

3. There are no geographical segments.

The above results have been reviewed and recommended by the Audit Committee in its meeting held on January 28,2009 and taken on record by the Board of Directors at its meeting held on January 28,2009.

By order of the Board

Place : New Delhi
Date : January 28, 2009

B. Mukherjee
Director (Finance)