

## हिन्दुस्तान पेट्रोलियम कॉर्पोरेशन लिमिटेड HINDUSTAN PETROLEUM CORPORATION LIMITED



(Rs. in Crores)

(A GOVERNMENT OF INDIA ENTERPRISE)

REGD. OFFICE: 17, JAMSHEDJI TATA ROAD, MUMBAI-400 020 ● WEBSITE: www.hindustanpetroleum.com

## UNAUDITED FINANCIAL RESULTS FOR THE HALF YEAR ENDED 30TH SEPTEMBER, 2008

_				ıdited)		
			(Audited)			
Particulars		Quarter Ended		Half Year Ended		Year Ended
		30.09.2008	30.09.2007	30.09.2008	30.09.2007	31.03.2008
	NCIAL PERFORMANCE					
	in Crores)					
1 2	Gross Sales	32,639.07	23,137.80	63,895.01	46,718.97	103,837.43
2	Sales/Income from Operations Less : Excise Duty Paid	37,028.96 1,566.74	25,628.99 1,394.55	73,540.42 3,328.88	49,342.04 3,225.90	112,098.27 7,394.51
	Net Sales/Income from Operations	35.462.22	24.234.44	70.211.54	46.116.14	104.703.76
3	· ·	59.84	140.65	118.83	355.79	703.10
4	Other Operating Income Expenditure	39.04	140.00	110.03	355.79	/03.10
	(Increase) / Decrease in Inventory	(962.02)	(2,595.42)	(2,300.00)	(2,219.72)	(2,355.87)
	Consumption of Raw Materials	15,403.1Ó	9,000.36	25,504.81	16,816.06	38,024.65
	Purchase of Products for Resale	21,697.92	15,077.05	46,418.12	27,965.22	62,205.94
	Employee Cost	344.24	207.37	726.09	387.15	867.66
	Depreciation Other Expenditure	242.01 1,582.60	201.73 1,228.16	478.66 2,877.12	381.54 1,978.38	850.82 4,407.38
	Total	38.307.85	23.119.25	73.704.80	45.308.63	104.000.58
5	Profit/(Loss) from Operations	00,007.00	25,115.25	75,704.00	40,000.00	104,000.30
-	before Other Income, Interest &					
	Exceptional Items (2+3-4)	(2,785.79)	1,255.84	(3,374.43)	1,163.30	1,406.28
6	Other Income	97.81	140.78	206.70	260.06	494.88
7	Profit/(Loss) before Interest & Exceptional Items (5+6)	(2 607 00)	1 206 60	(2 167 72)	1,423.36	1 001 16
8	Interest and Other Borrowing Cost	(2,687.98) 526.94	1,396.62 139.86	(3,167.73) 933.31	273.21	1,901.16 792.48
9	Profit/(Loss) after Interest but	020.34	100.00	300.01	270.21	732.40
	before Exceptional Items (7-8)	(3,214.92)	1,256.76	(4,101.04)	1,150.15	1,108.68
10	Exceptional Items	-	-	-	-	-
11	Profit/(Loss) from Ordinary	(0.044.00)	4 050 70	(4.404.04)	1 150 15	4 400 00
12	Activities before tax (9-10) Tax Expense	(3,214.92)	1,256.76	(4,101.04)	1,150.15	1,108.68
12	Provision for Taxation - Current (Net)	_	203.35	_	203.35	166.74
	Provision for Earlier Years		200.00		200.00	100.14
	Written Back	-	-	-	-	(408.61)
	Provision for Taxation -		107.00		170.00	
	Deferred Liability/(Asset) Fringe Benefit Tax	4.00	197.38 3.00	6.00	176.20 4.50	202.53 13.13
	Total	4.00	403.73	6.00	384.05	(26.21)
13	Net Profit/(Loss) from Ordinary	4.00	403.73	0.00	304.03	(20.21)
'	Activities after tax (11-12)	(3,218.92)	853.03	(4107.04)	766.10	1,134.89
14	Extraordinary Item (net of tax	,		, ,		
	expenses Rs. NIL)	-	-	-	-	-
15	Net Profit/(Loss) for the	(2 210 02)	052.02	(4 107 04)	766 10	1 124 00
16	period (13-14) Paid up Equity Share Capital	(3,218.92)	853.03	(4,107.04)	766.10	1,134.89
'	(Face value Rs.10/- each)	339.01	338.96	339.01	338.96	339.01
17	Reserves excluding Revaluation					
	Reserves as per balance sheet of					40.00
18	previous accounting year					10,224.28
Ιŏ	Earnings Per Share: (i) Basic and Diluted before					
	extraordinary item (Rs.)	(94.95)	25.17	(121.15)	22.60	33.48
	(ii) Basic and Diluted after	, ,		, ,		
	extraordinary item (Rs.)	(94.95)	25.17	(121.15)	22.60	33.48
19	Cash Earnings Per Share before/	(07.64)	0001	(407.00)	00.00	64.55
20	after extraordinary items (Rs.) Public Shareholding	(87.81)	36.94	(107.03)	39.06	64.55
20	Number of Shares	165.550.500	166.253.250	165.550.500	166.253.250	165.550.500
	Percentage of Shareholding (%)	48.78	48.99	48.78	48.99	48.78
PHYS	SICAL PERFORMANCE (in MMT)					
	Crude Thruput	4.19	4.26	7.55	8.16	16.77
	Market Sales (Including Exports)	6.01	5.64	12.17	11.51	24.46
	Pipeline Thruput	2.59	1.83	5.08	3.58	7.83

## Notes

Total

of Hydrocarbons

c) Others (Unallocated-Corporate)

- The Company is engaged in the following business segments:
  - a) Downstream i.e. Refining and Marketing of Petroleum Products

(41.21)

(25,516.79)

6,452.44

- b) Exploration and Production of Hydrocarbons
- $Segments\ have\ been\ identified\ taking\ into\ account\ the\ nature\ of\ activities\ and\ the\ nature\ of\ risks\ and\ returns.$

(40.14)

(8,409.74)

10,364.70

(41.21)

(25,516.79)

6,452.44

(40.14)

(8,409.74)

10,364.70

(32.38)

(11,151.40)

10,563.29

- 2. Segment Revenue comprises the following:
  - a) Turnover (Net of Excise Duties)
  - b) Subsidy from Government of India
  - c) Other income (excluding interest income, dividend income and investment income)
- 3. There are no geographical segments.

The above results have been reviewed and recommended by the Audit Committee in its meeting held on October 31,2008 and taken on record by the Board of Directors at its meeting held on October 31, 2008.

4 The Financial Results have been subjected to a limited review by the Corporation's Statutory Auditors.

for Mumbai Refinery and US \$ 4.11 per BBL (Apr-Sept 2007: US \$ 6.14 per BBL) for Visakh Refinery.

5 Investor Complaints: Balance as on 01-07-2008: Nil, Received during the quarter: 3, Disposed off during the quarter: 3, Balance as on 20-00-2008: Nil

The Gross Refining Margins (GRMs) for the half year ended 30th Sept 2008 were US \$5.82 per BBL (Apr - Sept 2007 : US \$6.26 per BBL)

2 During the half year ended 30th Sept 2008, subsidy claim from Government towards sale of LPG (Domestic) and SKO (PDS) amounting

3 Financial results for the half year have been adversely affected due to high crude and product prices, which could not be fully passed on to

to Rs.280.91 crores (Apr - Sept 2007 : Rs. 267.53 crores) has been provisionally accounted at 1/3rd of the subsidy rates as approved by

the consumers. The under-recovery on MS, HSD, SKO (PDS) and LPG (Domestic) for the current half year was partially compensated by

way of (a) Discounts from upstream oil companies, viz, ONGC and GAIL, in respect of Crude Oil / LPG / SKO purchased from them

amounting to Rs. 5,376.56 crores (Apr - Sept 2007: Rs. 1,837.92 crores). (b)In principle approval of the Government of India for issuance

of Oil Bonds amounting to Rs. 9,336.24 crores (Apr - Sept 2007 : Rs. 2,355.54 crores), which has been accounted during the current six

 ${\small 6} \quad \text{Previous year's figures have been regrouped/reclassified } \ \text{wherever necessary}.$ 

month period under the head "Sales / Income from operations"

the Government of India for 2002-03

Place: New Delhi Date: October 31, 2008 By order of the Board

B. Mukherjee Director (Finance)

				(Audited)			
١	Particulars		Quarter Ended		Half Year Ended		Year Ended
l			30.09.2008	30.09.2007	30.09.2008	30.09.2007	31.03.2008
	1	a) Downstream Petroleum	35,515.08	24,367.40	70,314.79	46,458.26	105,377.69
		b) Exploration & Production					
		of Hydrocarbons	-	-	-	-	-
		Sub-Total	35,515.08	24,367.40	70,314.79	46,458.26	105,377.69
		Less: Inter-Segment Revenue	-	-	-	-	-
		TOTAL REVENUE	35,515.08	24,367.40	70,314.79	46,458.26	105,377.69
	2	SEGMENT RESULTS					
		a) Profit/(Loss) before Tax, Interest					
		Income, Interest Expenditure					
		and Dividend from each Segment					
		i) Downstream Petroleum	(2,761.88)	1,218.13	(3,040.55)	1,170.81	1,660.34
		ii) Exploration & Production of					
		Hydrocarbons	(37.92)	(3.20)	(41.21)	(4.16)	(16.51)
		Sub-Total of (a)	(2,799.80)	1,214.93	(3,081.76)	1,166.65	1,643.83
		b) Interest Expenditure	526.94	139.86	933.31	273.21	792.48
		c) Other Un-allocable Expenditure					
		Net of Un-allocable Income	(111.82)	(181.69)	85.97	(256.71)	(257.32)
		Profit/(Loss) before Tax (a-b-c)	(3,214.92)	1,256.76	(4,101.04)	1,150.15	1,108.67
	3	CAPITAL EMPLOYED					
		(Segment Assets- Segment Liabilities)					
		a) Downstream Petroleum	32,010.44	18,814.58	32,010.44	18,814.58	21,747.07
		b) Exploration & Production					

**SEGMENT-WISE RESULTS**