Half Yearly Compliance Report 2025 01 Dec(01 Apr - 30 Sep)

Acknowledgement

Proposal Name	Diesel Hydro Treating facilities at Mumbai Refinery, Complex at Mahul, Chembur, Mumbai by M/s HPCL
Name of Entity / Corporate Office	R S RAO
Village(s)	N/A
District	MUMBAI

Proposal No.	J-11011/415/2008-IA- II(I)
Plot / Survey / Khasra No.	N/A
State	MAHARASHTRA
MoEF File No.	J-11011/415/2008-IA- II(I)

Category	Industrial Projects - 2
Sub-District	N/A
Entity's PAN	****1118B
Entity name as per PAN	hindustan petroleum corporation limited

Compliance Reporting Details

Reporting Year 2025

Diesel Hydro Treating

facility (DHT) EC

Remarks (if any) compliance for the period

Apr'25 to Sep'25

Reporting Period 01 Dec(01 Apr - 30 Sep)

Details of Production and Project Area

Name of Entity / **Corporate Office**

R S RAO

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0.1	0.1
Revenue Land	0	0
Forest	0	0
Others	0	0
Total	0.1	0.1

Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	LPG, Propylene	Tons per Annum (TPA)	31/08/2025	542000	479300	
2	Naptha (LAN, SCN)	Tons per Annum (TPA)	31/08/2025	252000	488400	
3	Treated Hexane	Tons per Annum (TPA)	31/08/2025	30000	15800	
4	Solvent 1425	Tons per Annum (TPA)	31/08/2025	8500	4500	
5	MS	Tons per Annum (TPA)	31/08/2025	1683000	1858900	
6	Sulphur	Tons per Annum (TPA)	31/08/2025	61000	39300	
7	Asphalt (VG-10, VG-30	Tons per Annum (TPA)	31/08/2025	780000	734700	
8	Spindle Oil Gr-II	Tons per Annum (TPA)	31/08/2025	32000	68700	
9	МТО	Tons per Annum (TPA)	31/08/2025	48000	97600	
10	ATF	Tons per Annum (TPA)	31/08/2025	600000	552100	
11	SKO	Tons per Annum (TPA)	31/08/2025	52000	71700	
12	Diesel	Tons per Annum (TPA)	31/08/2025	3441000	3565300	
13	IFO	Tons per Annum (TPA)	31/08/2025	969000	943500	
14	500 N Gr-I	Tons per Annum (TPA)	31/08/2025	100000	127600	
15	150 N Gr- II	Tons per Annum (TPA)	31/08/2025	76000	83600	
16	500 N Gr- II	Tons per Annum (TPA)	31/08/2025	92000	49400	
17	Bright	Tons per	31/08/2025	50000	19900	

Conditions

MONITORING AND

Specific Conditions

Sr.No.	Condition Type	Condition Details	
1	Statutory compliance	M/s HPCL shall comply with the stipulations made environmental clearance accorded by the Ministry for plant.	
	abmission: Complied d. This report is submitted as EC c	conditions compliance report.	Date: 26/11/2025
2	Statutory compliance	M/s HPCL shall comply with new standards/ norms Refinery Industry notified under the Environment (Pr 1986 vide G.S.R. 186(E) dated 18th March 2008.	
PPs Su Complie	abmission: Complied		Date: 26/11/2025
3	AIR QUALITY MONITORING AND PRESERVATION	The project authorities shall submit a feasible plan value followed to ensure that SO2 emission from the refine exceed the stipulated figure of 12.6 TPD at any time.	
PPs Su Complie	abmission: Complied d		Date: 26/11/2025
4	AIR QUALITY MONITORING AND PRESERVATION	Flue gas desulphurization on FCC shall be installed	
		nstalled in both the FCCUs and is in continuous	Date: 26/11/2025
5	Corporate Environmental Responsibility	All equipment and construction being carried to and refinery should be done in such a manner as not to crecongestion.	
	abmission: Complied during the construction phase. P	roject is completed and commissioned.	Date: 26/11/2025
6	AIR QUALITY MONITORING AND PRESERVATION	The process emissions (SO2, NOx, HC, VOCs and various units should conform to the standards prescril Maharashtra Pollution Control Board from time to tin the emission levels should go beyond the stipulated st event of failure of pollution control system(s) adopted unit should be immediately put out of operation and s restarted until the desired efficiency has been achieve	bed by the ne. At no time, andards. In the l by the unit, the hould not be
There are emitted.	The fugitive emissions from the co	re emissions (SO2, NOx, HC, VOCs and Benzene) are omponents are monitored, measured and attended as per m various units conforms to the standards as prescribed.	Date: 26/11/2025
7	AIR QUALITY	Ambient air quality monitoring stations, [SPM, SO2	

Mercaptan, NMHC and Benzene] should be set up in the Refinery

PRESERVATION

complex in consultation with SPCB, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be decided based on modeling exercise to represent short term GLCs. Continuous on-line stack monitoring equipment should be installed for measurement of SO2, NOx, CO and CO2. Low NOx burners should be installed with online analyzers.

PPs Submission: Complied

Presently, 3 nos of CAAQMS are in operation for monitoring of PM2.5, SO2, NOx, CO, PM10, Ozone, Benzene, NH3, H2S, NMHC and Mercaptan. This data is also sent to MPCB server in real time as well. On line Stack monitoring analyzers for SOx, NOx, CO, PM are provided for stacks in the refinery. All the stacks are equipped with Continuous online stack monitoring and data is being transferred to MPCB and CPCB servers in real time. Low NOx burners are being utilized.

Date: 26/11/2025

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AIR QUALITY MONITORING AND PRESERVATION

Monitoring of fugitive emissions should be carried out as per the guidelines of CPCB by fugitive emission detectors and reports should be submitted to the Ministry's regional office at Bhopal. For control of fugitive emission all unsaturated hydrocarbon will be routed to the flare system and the flare system should be designed for smoke less burning.

PPs Submission: Complied

Leak Detection And Repair (LDAR) program for various units of the refinery is in place for monitoring of fugitive emissions. Flare gas recovery compressor is installed for recycling flare gases to Fuel Gas System. All process relief vents are routed to closed flare system. Flare system is designed for smoke less burning.

Date: 26/11/2025

9

AIR QUALITY MONITORING AND PRESERVATION

Fugitive emissions of HC from product storage tank yards etc. must be regularly monitored. Sensors for detecting HC leakage should also be provided at strategic locations. The company should use low sulphur fuel to minimize SO2 emission. Sulphur recovery units should have efficiency of 99.5 %. Leak Detection and Repair programme should be implemented to control HC/VOC emissions. Work zone monitoring should be carried out near the storage tanks besides monitoring of HCs/VOCs in the work zone.

PPs Submission: Complied

Fugitive emission of HC from product storage tanks is controlled by way of providing primary as well as secondary seals. LDAR program is conducted in the refinery as per norms. Work zone monitoring near storage tanks are being conducted for checking VOC. Both SRUs are connected with Tail Gas Treating Unit. Hydrocarbon detectors are placed at strategic locations throughout the Refinery. Low sulphur fuel is optimized by replenishing with Natural gas.

Date: 26/11/2025

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WATER QUALITY MONITORING AND PRESERVATION The waste water should be treated in the waste water treatment plant and the treated effluent should meet the prescribed standards. Efforts should be made to recycle the treated effluent to achieve zero discharge.

PPs Submission: Complied

The effluent from all the process units is being treated in the Refinery ETP. Approx. 75 percent treated effluent is being recycled to process for reuse and rest is recycled back to the fire water make up system.

Date: 26/11/2025

11

WASTE MANAGEMENT

The project authorities must strictly comply with the rules and regulation with regard to handling and disposal of Hazardous Wastes (Management, Handling and Trans Boundary Movement) Rules, 1989/2003/2008 wherever applicable. Authorization from the State Pollution Control Board must be obtained for collections/ treatment/storage/ disposal of hazardous wastes.

Provision Rules are and haze	re being complied. HPCL-Mumbai ref	ment, Handling and Trans Boundary Movement) Finery is a member of CHWTSDF located at Taloja sed off to this facility and to SPCB authorized	Date: 26/11/2025
12	Statutory compliance	The company should strictly follow all the recommentioned in the charter on Corporate Responsibili Environmental Protection (CREP) for the oil refine	ty for
	ubmission: Complied of CREP is being complied.		Date: 26/11/2025
13	Risk Mitigation and Disaster Management	The Company should take necessary measures to hazards, containing oil spill and soil remediation as of ground flaring, the overhead flaring stack with k should be installed to minimize gaseous emissions	needed. At place nockout drums
Measure	ubmission: Complied es for preventing fire hazards, contains lare stack with knockout drums is ope	ing oil spills and soil remediation programs are in erational.	Date: 26/11/2025
14	Risk Mitigation and Disaster Management	To prevent fire and explosion at Oil and Gas facilignition sources should be kept to a minimum and a separation distance between potential ignition source material should be in place.	adequate
	ubmission: Complied uidelines on distance criteria are being	g adhered.	Date: 26/11/2025
15	Human Health Environment	Occupational health surveillance of worker shoul regular basis and records maintained as per the Fac	
PPs S	ubmission: Complied ed.		Date: 26/11/2025
16	GREENBELT	Greenbelt should be developed to mitigate the effective emission all around the plant in a minimum 25% placensultation with DFO as per CPCB guidelines.	
PPs S	ubmission: Complied ed.		Date: 26/11/2025
17	WATER QUALITY MONITORING AND PRESERVATION	The Company should undertake measures for rain to recharge the ground water and minimize fresh w	
Surface	ubmission: Complied drain rain water harvesting reservoir l ing through roof top rainwater harvest	has been constructed including ground water ing, where ever applicable.	Date: 26/11/2025
18	Human Health Environment	Provision shall be made for the housing of construction within the site with all necessary infrastructure and fuel for cooking, mobile toilets, mobile STP, Safe of medical health care, crèche etc. The housing may be temporary structures to be removed after the complexity project.	facilities such as drinking water, e in the form of

PPs Submission: Complied

Housing of construction workers was in the scope of Contractors. Project is completed and commissioned.

Date: 26/11/2025

19 Statutory compliance

The proponent shall upload the status of compliance of the stipulated EC conditions, including monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant namely, SPM, RSPM, SO2, NOx (Ambient levels as well as stack emissions) VOC and HC, indicated for the project shall be monitored and displayed at the convenient location near the main gate of the Company in the public domain.

PPs Submission: Complied

prescribed under EP act and Rules.

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Noise Monitoring & Prevention

Compliance status of EC conditions are uploaded on the company website. All the Criteria Pollutant data is displayed for general public viewing on the LED screen, real-time basis at the Main Gate of the Company in the public domain.

Date: 26/11/2025

General Conditions

Sr.No.	Condition Type	Condition Details	
1	Statutory compliance	The project authorities must strictly adhere to the sby the concerned State Pollution Control Board (SPG Government and any other statutory body.	
	abmission: Complied tipulations as made by SPCB is b	being complied and adhered to.	Date: 26/11/2025
2	Statutory compliance	No further expansion or modification in the project without prior approval of the Ministry of Environme case of deviations or alternations in the project prop submitted to the Ministry for clearance, a fresh refer made to the Ministry.	ent and Forests. osal from those
	abmission: Complied s executed as per the granted EC.	Unit is being operated as per the valid CTO.	Date: 26/11/2025
3	AIR QUALITY MONITORING AND PRESERVATION	At no time, the emissions shall go beyond the pres In the event of failure of any pollution control system facilities should be immediately put out of operation be restarted until the desired efficiency has been ach	m, the respective and should not lieved. Provision
		of adequate height of stack attached to DG sets & fla	are is to be done
PPs S i Complie	abmission: Complied	of adequate neight of stack attached to DG sets & In	Date:
		Waste water shall be properly collected and treated conform to the standards prescribed under EP Act & mentioned in the Consents provided by the relevant	Date: 26/11/2025 d so as to Rules and

The overall noise levels in and around the premises shall be limited

		within the prescribed standards (75 dBA) by providing measures including acoustic hoods, silencers, enclosure sources of noise generation. The ambient noise levels s to the standards prescribed under EPA Rules, 1989 viz. time) and 70 dBA (night time).	es etc. on all hould conform
PPs S Compli	Submission: Complied ed		Date: 26/11/2025
6	MISCELLANEOUS	The project authorities must strictly comply with the made in Manufacture, Storage and Import of Hazardou Rules 1989 as amended in 2000 for handling of hazardetc. Necessary approvals from Chief Controller of Explobtained before commission of the expansion project, i Requisite On-site and Off-site Disaster Management Pl prepared and implemented.	s Chemicals ous chemicals losives must b f required.
PPs S Compli	Submission: Complied ed		Date: 26/11/2025
7	MISCELLANEOUS	The project authorities will provide adequate funds as and recurring expenditure to implement the conditions the Ministry of Environment and Forests as well as the Government along with the implementation schedule for conditions stipulated herein. The funds so provided sho diverted for any other purposes.	stipulated by State or all the
PPs S Compli	Submission: Complied ed		Date: 26/11/2025
8	WATER QUALITY MONITORING AND PRESERVATION	The company shall develop rain water harvesting struharvest the run-off water for recharge of ground water.	ictures to
Rainwa KL. Gro		Frainwater has been constructed having capacity of 50000 taken and completed through roof top rainwater finery premises	Date: 26/11/2025
9	Statutory compliance	The stipulated conditions will be monitored by the conception of this Ministry/Central Pollution Constate Pollution Control Board. A six monthly complians the monitored data should be submitted to them regular be displayed on the Website of the Company.	ntrol Board/ ace report and
	Submission: Complied		Date:
Six mor		itted. Report is uploaded on Company website also. SPCB serves in real time.	26/11/2025
Six mor	nthly EC compliance report is subm		reports on the cluding results mail) to the

concerned Panchayat, Zila Pari Local Body and the Local NGC suggestions/representations if a	any, were received while processing ter shall also put up on the website of
	•
PPs Submission: Complied Complied.	Date: 26/11/2025
been accorded environmental c the clearance letter are availabl Board/ Committee and may als Environment and Forests at http advertised within seven days fr letter at least in two local news	
PPs Submission: Complied Complied	Date: 26/11/2025
March in Form-V as is mandate proponent to the concerned Sta prescribed under the Environment amended subsequently, shall al Company along with the status	ent (Protection) Rules, 1986 as
PPs Submission: Complied Complied.	Date: 26/11/2025
14 Statutory compliance the Ministry the date of financi	nform the Regional Office as well as al closure and final approval of the rities and the date of start of the projec
PPs Submission: Complied Approval: 05-03-2009 Date of Commissioning: October 2013 Financial Closur	Date: 26/11/2025
15 MONITORING AND laboratory facilities to carry ou	agement cell with full-fledged t various management and monitoring the control of a Senior Executive.
PPs Submission: Complied Environment Management Cell is fully functional in the refinery. In house NAI various analysis is in operation.	Date: 26/11/2025
Visit Remarks	
Visit Remarks Last Site Visit Report Date: 13/08/2024	

t	he period Apr'25 to Sep'25
Note: This acknowledgement is as per the details submitted considered as conclusion on any action on the compliance o	by project proponent. In no way is this document to be
reference pu	arpose.