

# **Presentation to Investors**

20<sup>th</sup> June 2019 Mumbai

**Delivering Happiness** 

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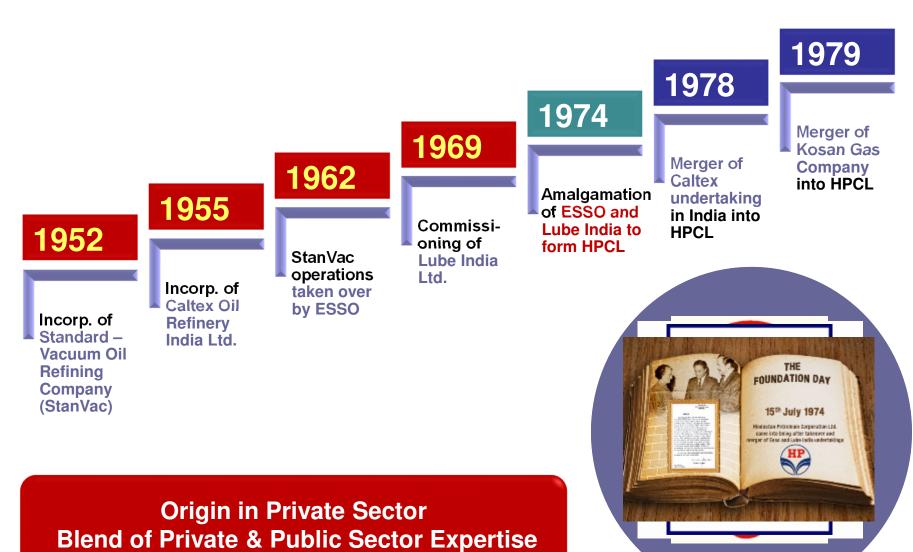
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# **Origin of HPCL**





# **Global Rankings & Ratings**



## Rankings



# 58

## **Ratings**

**Fitch**Ratings

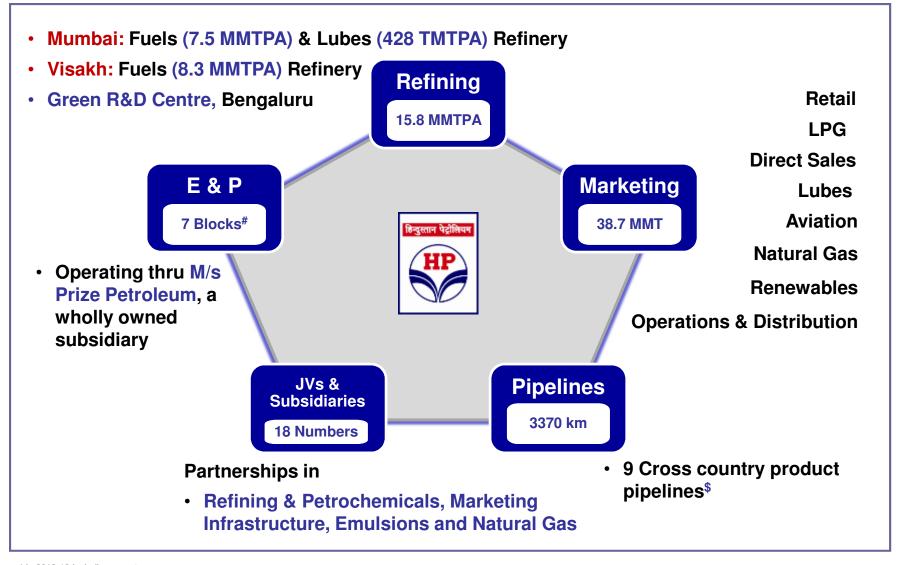
**BBB-** (Stable)

Moody's investors service

Baa2 (Stable)

#### **Business Portfolio**





<sup>\*</sup> in 2018-19 including export

<sup>#</sup> Active blocks as of Mar'19

<sup>\$ (</sup>Liquid & LPG)

# **HPCL** supply infrastructure



#### **Terminals / TOPs**



42

**Depots\*** 



**75** 

**LPG Plants** 



49

#### **ASFs**



43

# Lube Blending Plants



6

# DescriptionAs of 31.03.2019POL Tankage4.1 MMTLPG bottling capacity5.1 MMTPALube blending capacity305 TMTPAQC Labs45 Nos.

Strategically located State-of-Art Infrastructure with robust technology-enabled processes

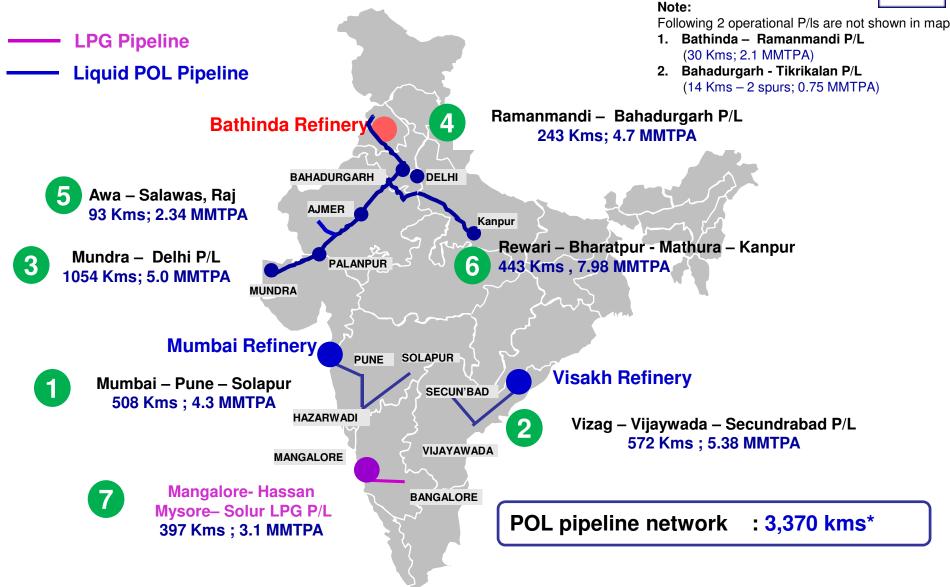
# **Marketing: Touching lives Everyday**



Customer touch points	Ma	arket Sales	
■ Retail outlets = 15,440	35.2	36.9	38.7
■ LPG Distributors = 5,866	0.5	0.7	0.7
■ SKO / LDO Dealerships = 1,638	34.7	36.2	38.0
■ CNG facilities at Retail outlets = 305			
■ Lube Distributors = 274	2016-17	2017-18	2018-19
■ CFAs = 109	■ Exports ■ Domestic Sales		
■ LPG Customer base = 8.1 crore	Market Share : 21.03% (PSU); 18.53 % (PSU + Pvt)		

## **POL Pipelines network of HPCL**





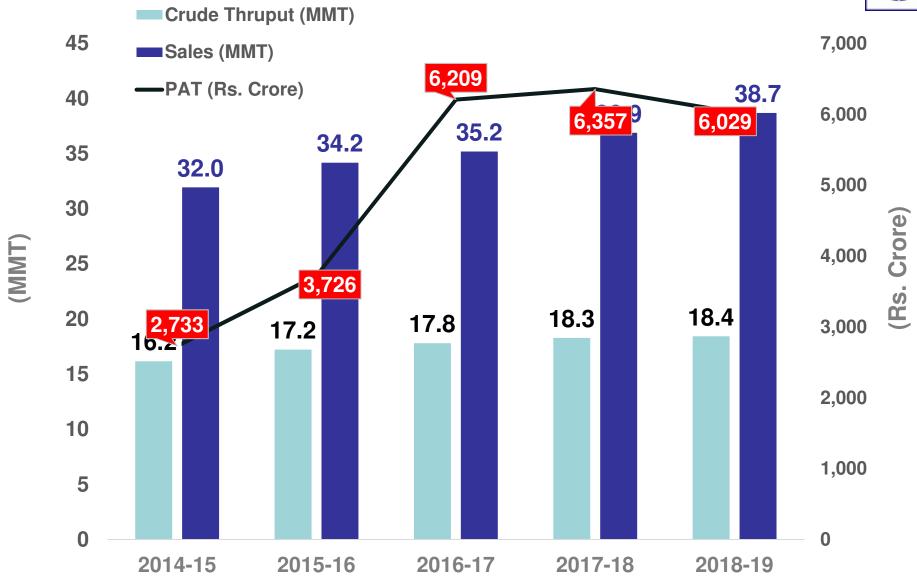
#### 2018-19 Performance



**Highest ever Market Sales: 38.71 MMT** Sales Growth: 5% **Highest ever Refining Thruput: 18.44 MMT Highest ever Pipeline Thruput: 21.53 MMT** India's No.1 Lube Marketer: 650 TMT Profit after Tax of Rs. 6,029 crore

# Performance over the years

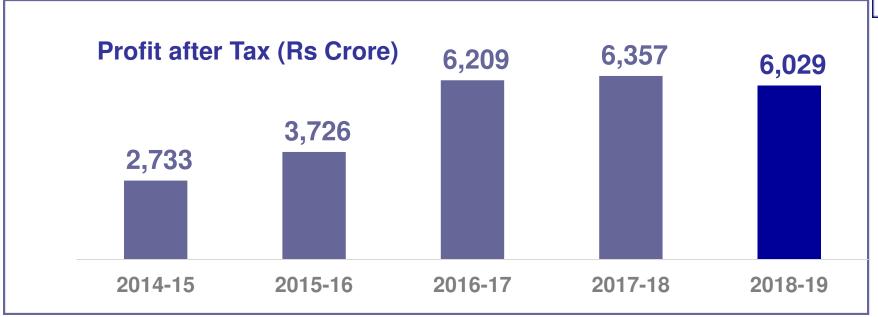


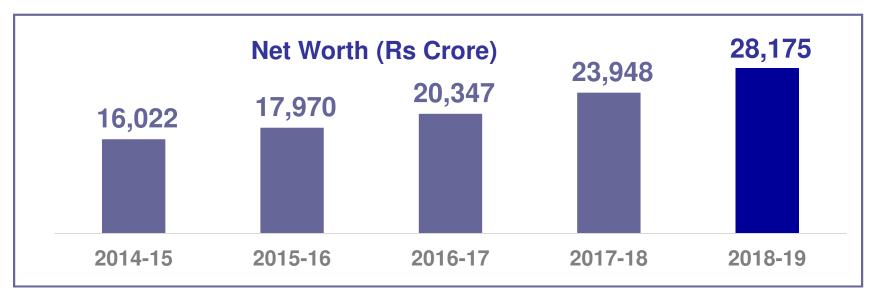


(Note: PAT from 2015-16 as per IND AS)

#### **Financial Performance trend**

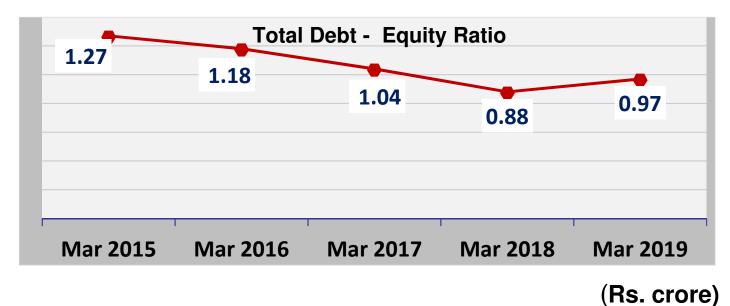






# **Total Debt - Equity Ratio**



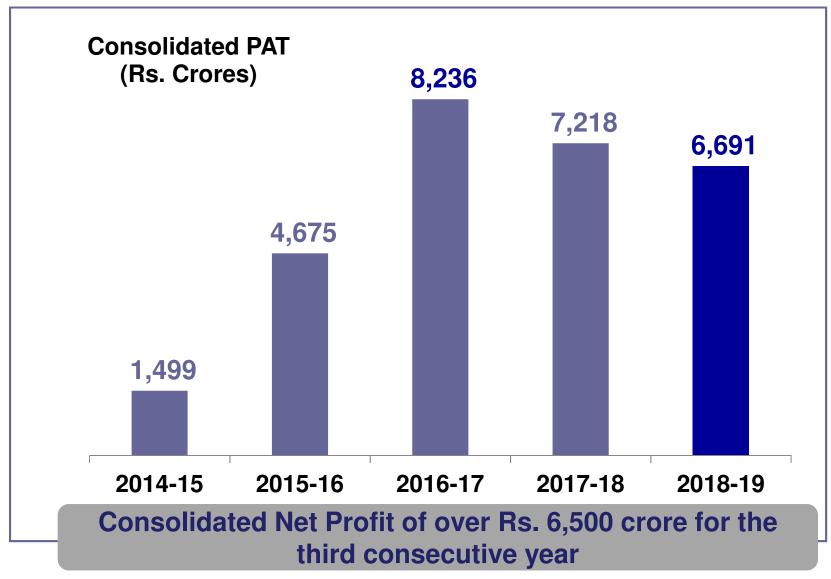


**Short term** 2,200 3,887 10,891 10,762 13,793 Long term 18,135 17,280 10,357 10,229 13,447 Total 20,335 21,167 21,250 20,991 27,240 **Borrowings Net Worth** 16,022 17,970 20,347 23,948 28,175

(Note: Figures from 2015-16 as per IND AS)

#### **Consolidated Net Profit**

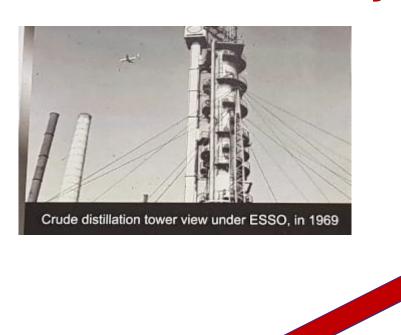






# **REFINERIES**

# **Mumbai Refinery**



1962

**ESSO Stan.** 

Refining Co. **1.25 MMTPA** 

2009 **GFEC Block** Comm. **6.5 MMTPA** 

2000

**DHDS Block 5.5 MMTPA** 

2014

**DHT Block 7.5 MMTPA** 

1985

**Expansion 5.5 MMTPA** 

1974

**HPCL Formed** (ESSO/Lube **India Ltd**) **3.5 MMTPA** 



**1.25 MMTPA** 

1954

Stan. Vac. Refining Co.

# **Lube Refinery at Mumbai**



2011

**LOUP** Comm. **428 TMTPA**  2013

**PDA Revamp** (428 TMTPA)

1983

Lube Refinery

**Revamp to 225 TMTPA** 

1969

Lube India Ltd. **165 TMTPA**  1974

**HPCL Formed** (ESSO/Lube **India Ltd) 3.5 MMTPA** 



1995

Lube Refinery

**Expansion to** 

**335 TMTPA** 

# **VISAKH REFINERY**





2010

2014 8.3 MMTPA DHT Facilities

1999

8.3 MMTPA MS Block

Expansion to 7.5 MMTPA

**Facilities** 

& DHDS

1985

1978

**Expansion to 4.5 MMTPA** 

1976 Nationalized Integrated with HPCL 1.5 MMTPA

1957

Caltex 0.675 MMTPA



# **Crude Oil Receipts**

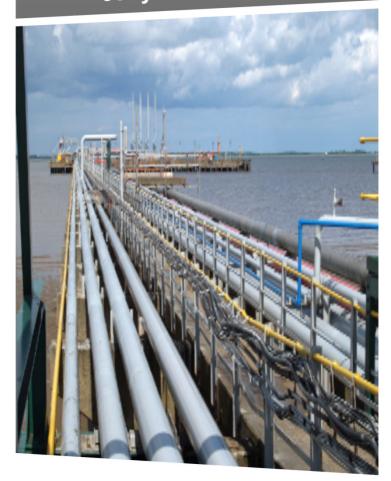


# Single Point Mooring - Visakh



**Very Large Crude Carrier– 2 million barrels** 

# Jetty 4 - Mumbai

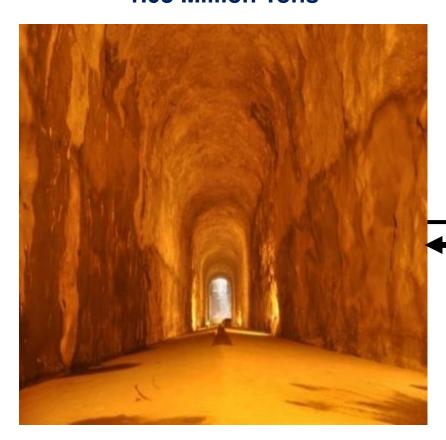


Suez Max (partly loaded) - 0.75 million barrels

# Visakh Crude receiving facilities



# ISPRL Storage Capacity (Cavern-A): 1.03 Million Tons



HPCL Storage capacity (Cavern-B): 0.3 Million Tons

#### **Visakh Refinery**



36 inch pipeline

42 inch pipeline

48 inch pipeline



**Single Point Mooring (SPM)** 



## **Crude Distillation Units**



**Mumbai Refinery** 



Visakh



## **Fluidized Catalytic Cracking Units**



Mumbai



Visakh



# **Diesel Hydro Desulfurization Units**





Mumbai Visakh



# **Diesel Hydro Treater**





Mumbai Visakh

# **Unique Features of HPC Refineries**



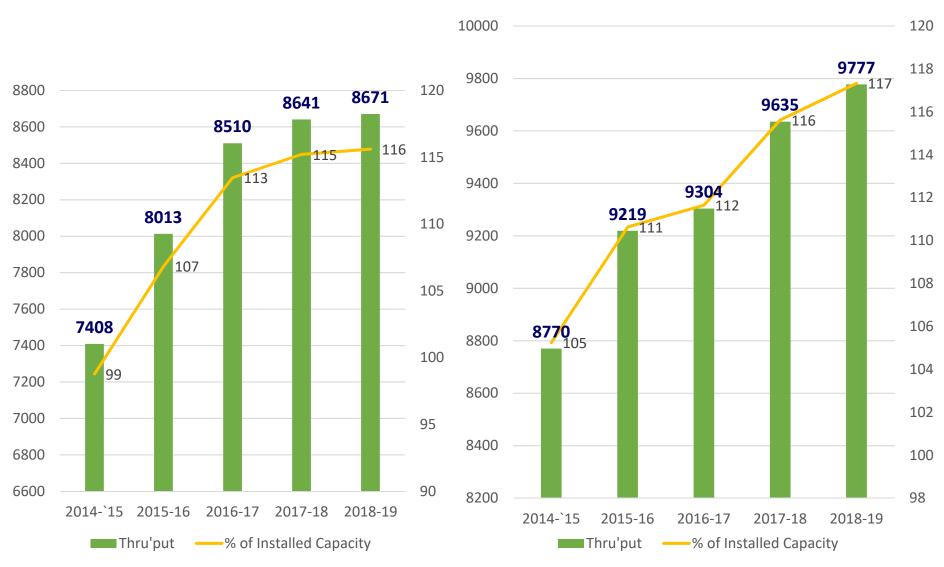
- ➤ First Refinery in India to implement Hydrogen based Residue Upgradation Project – LC MAX unit.
- Largest & first Lube Refinery at Mumbai in India
- Most diverse product portfolio
- One of the first to implement OM&S Automation and Blending facilities
- Indigenously developed NMP extraction technology for Hexane
- First refinery to import grid power through Open Access
- ➤ In-house technologies for HP-PSA and HP-Higee

# **Capacity Utilization – MR & VR**





## **Visakh Refinery**



# **Quality Control**



- State -of -the -Art quality control laboratory facilities
- Equipped to conduct all tests for all refinery products
- Accomplishments
  - ISO 17025 complied
  - NABL accredited
  - DGCA & CEMILAC authorized

NABL: National Accreditation Board for Testing and Calibration Laboratories

**DGCA:** Directorate General of Civil Aviation

**CEMILAC:** Centre for Military Airworthiness and Certification

# **Petroleum Refining Process**





#### PRIMARY PROCESSING UNITS

- Crude Distillation Unit (CDU)
- Vacuum Distillation Unit (VDU)



#### **SECONDARY PROCESSING UNITS**

- Reforming / Isomerization (CCR / NIU)
- Catalytic Cracker / Hydrocracker (FCCU/HCU)
- Solvent extraction / Solvent dewaxing (SEU/PDU)
- Delayed Coker/Visbreaker / Deasphalting (DCU/VBU/SDA)



Conversion

#### **FINISHING UNITS**

- Hydro treating (DHDS, NHT)
- ATF Merox



Blending



# **HPCL Product Profile**



Mumbai Refinery	Product
Light Distillates	LPG
	Naphtha
	Motor Spirit
	Hexane
	Solvent
Middle Distillates	ATF
	Kerosene
	Diesel / HFHSD
	LDO/MTO
	Group-I/II LOBS
Heavy Distillates	RPO
	Fuel Oil
	Bitumen

Vicakh Pofinary	Product	
Visakh Refinery	Fioduct	
Light Distillates	LPG	
	Propylene	
	Naphtha	
	Motor Spirit	
Middle Distillates	ATF	
	Kerosene	
	Diesel / HFHSD	
	LDO/ MTO	
Heavy Distillates	Fuel Oil	
	Bitumen	

# **BS VI Compliant Fuel Production**



## BS VI compliant fuel production projects

- Visakh Refinery Modernization Project (VRMP)
- Mumbai Refinery Expansion Project (MREP-I)

MUMBAI REFINERY		
Product	Target	
MS-VI	March 2020	
HSD-VI	March 2020	
VISAKH REFINERY		
MS-VI	Dec 2019	
HSD-VI	Dec 2019	

# **Mumbai Refinery Expansion Project**



### **Objective:**

- Capacity Enhancement from 7.5 to 9.5 MMTPA
- Production of BS VI Motor Fuels

#### **Salient Features**

- Capex Rs. 5060 crores
- Schedule January 2020

#### **Facilities**

- Crude Processing Capacity enhancement to 9.5 MMTPA
- Replacement of old VDUs with single new VDU
- MS & HSD unit revamps to meet BS-VI Specifications
- New Hydrogen generation Unit
- Shifting of 28 tankages to create space for expansion

**Product Sufficiency / Margin Improvement** 

# **Mumbai Refinery Expansion Project**



## **Vaccum Column Erection**







# **Mumbai Refinery Expansion Project**



## **Additional Tankages**





# Visakh Refinery Modernization Project



## **Objective**

- Capacity expansion from 8.33 to 15 MMTPA
- Production of BS VI Motor Fuels
- Bottom Upgradation to enhance profitability

#### **Salient Features**

- > Capex: Rs. 20928 crores
- Schedule Progressively from July 2020

#### **Facilities**

- New 9 MMTPA CDU/VDU
- New Residue Hydrocracker for eliminating fuel oil
- New Full conversion Hydrocracker and Naphtha Isomerisation Units
- New Hydrogen Generation and Sulfur Recovery Units
- MS & HSD units revamp

# **Visakh Refinery Modernisation Project**



## **Atmospheric and Vacuum Columns Erection**





# **Visakh Refinery Modernisation Project**



## **Full Conversion Hydrocracker Reactor Erection**





## **Research and Development**



- Green R&D Centre at Bengaluru
- R&D Centre at Vashi



#### **R&D Thrust Areas**

- Opportunity Crudes
- Residue Up-gradation
- New Process
  Developments
- Catalyst Development
- Alternative Energies

	Applied	Obtained
Patents	89	16

9 Projects Demonstrated and are ready for Licensing



# **HP Green R&D Centre**







# Phase I – Completed & Functional









#### **Joint Ventures and Subsidiaries**





## **Infrastructure & Capacity Expansion Plans**



#### **Major Projects**

- Visakh Refinery Modernization project
- Mumbai Refinery Expansion Project
- Mundra Delhi Pipeline Phase II
  Expansion to 7.8 MMTPA
- Visakh Vijayawada Secunderabad
  Pipeline Phase (VVSPL) II Expansion
  to 8 MMTPA
- **Uran Chakan LPG** Pipeline (165 Km)
- Palanpur-Vadodara Pipeline (235 km)
- Vijayawada Dharmapuri Pipeline (697 Km)
- 6 New LPG Plants and construction of 80 TMT LPG Cavern at Mangalore
- LPG infrastructure Augmentation
- POL infrastructure Augmentation

#### **JVC Projects**

- 9 MMTPA HPCL Rajasthan Refinery Limited at Pachpadra
- 1.25 MMTPA Petrochemical Complex at HMEL, Bathinda
- 60 MMTPA Ratnagiri Refinery and Petrochemicals Ltd at West Coast in Maharashtra
- 5 MMTPA LNG Regasification Terminal at Chhara port in Gujarat
- 3 Natural Gas Pipelines through GIGL and GITL
- Fuel Farm Facilities at Mumbai Airport
- **CGD Projects** in Ambala-Kurukshetra districts (Haryana) and Kolhapur (Maharashtra).
- Petrochemical Complex at Kakinada in Andhra Pradesh

#### **HPCL** is uniquely positioned



Highest Market Sales Growth among Industry in the last decade Major refinery expansion being implemented at the 2 coastal refineries No.1 Company in total lubricant sales and owning India's Largest lube oil refinery 2nd Largest Product cross country Pipeline Network ~ 3370 km Wide spread Primary & Secondary distribution Network Strong financials and proven track record of increasing value & net worth Major Planned investments in Refinery, POL distribution and Natural Gas projects Foray into Petrochemicals Dedicated, competent and young workforce

#### **Functional Directors**





#### **Shri M K Surana, Chairman & Managing Director**

- He is a Mechanical Engineer with a Masters degree in Financial Management and has wide exposure in the Petroleum Industry spanning over 3 decades. He handled a wide range of responsibilities including leadership positions in Refineries, Corporate, Information Systems, and Upstream business of HPCL. He was CEO of Prize Petroleum, upstream arm of HPCL before assuming responsibilities as C&MD of HPCL.
- He also holds the directorship on the boards of HPCL Mittal Energy Ltd, SA LPG Co. Pvt. Ltd., HPCL Rajasthan Refinery Limited and Prize Petroleum corporation Ltd.



#### Shri Pushp Kumar Joshi, Director - Human Resources

- He is a Bachelor of law from Andhra University and Post Graduate in Personnel Management & Industrial Relations from XLRI, Jamshedpur with over 3 decades of industry experience. He has held various key positions in HR and Industrial Relations functions in Marketing and Refineries divisions of HPCL. He was responsible for spearheading HR practices with strong business focus and contemporary approaches at HPCL for leadership development, productivity enhancement, leveraging IT platform etc
- He also holds the directorship on the boards of Prize Petroleum corporation Ltd, HPCL Biofuels Ltd, Hindustan Colas Pvt Ltd (HINCOL), HPCL Shapoorji Energy Pvt Ltd and HPCL Rajasthan Refinery Limited



#### Shri S Jeyakrishnan, Director - Marketing

- He is an alumni of Madras University with over 36 years of experience. Prior to Director-Marketing, he was the Executive Director-Retail. His tenure across various Marketing SBUs saw HPCL become India's largest Lubricant marketer, augment infrastructure and pioneer several customer centric initiatives which established HPCL as the preferred brand.
- He also holds the directorship on the Board of Hindustan Colas Pvt Ltd.



#### **Shri Vinod Shenoy, Director - Refineries**

- He is a Bachelor in Chemical Engineering from IIT Bombay and brings with him rich experience of over 3 decades in the Refinery and Corporate Departments of HPCL with wide exposure to the Petroleum Industry.
- He also holds the directorship on the Boards of HPCL Mittal Energy Ltd, HPCL Rajasthan Refinery Limited, Mangalore Refinery and Petrochemicals Limited, Ratnagiri Refinery and Petrochemicals Ltd and Prize Petroleum corporation Ltd.



# Thank you